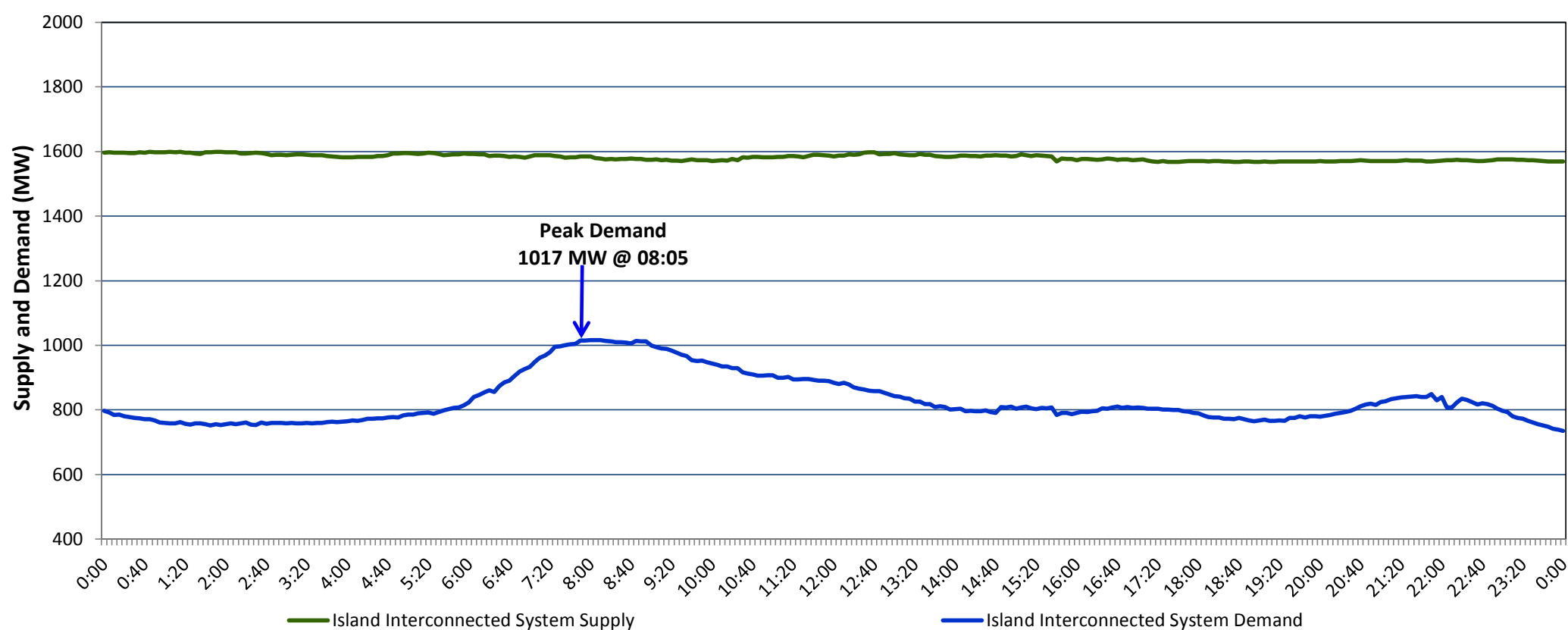


**Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Friday, May 19, 2017**

**Section 1  
Island Interconnected System Supply and Demand  
Actual 24 Hour System Performance For Thursday, May 18, 2017**



**Supply Notes For May 18, 2017**

- 1,2
- A As of 0855 hours, May 01, 2017, Holyrood Unit 2 unavailable 165 MW (170 MW).
  - B As of 2003 hours, May 03, 2017, Bay d'Espoir Unit 3 unavailable due to planned outage (76.5 MW).
  - C As of 0900 hours, May 04, 2017, Holyrood Unit 1 available at 120 MW (170 MW).
  - D As of 1510 hours, May 07, 2017, Bay d'Espoir Unit 4 unavailable due to planned outage (76.5 MW).
  - E As of 0830 hours, May 09, 2017, Stephenville Gas Turbine unavailable due to planned outage 25 MW (50 MW).
  - F As of 0750 hours, May 10, 2017, Holyrood Unit 3 available at 147 MW (150 MW).
  - G As of 0751 hours, May 16, 2017, Hardwoods Gas Turbine available at 25 MW (50 MW).
  - H As of 1300 hours, May 16, 2017, St. Anthony Diesel Plant available at 7.7 MW (9.7 MW).
  - I **At 0847 hours, May 18, 2017, Hawke's Bay Diesel Plant unavailable due to planned outage 2.5 MW (5 MW).**
  - J **At 1736 hours, May 18, 2017, Hawke's Bay Diesel Plant available at 2.5 MW (5 MW).**

**Section 2  
Island Interconnected Supply and Demand**

Fri, May 19, 2017	Island System Outlook <sup>3</sup>	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW) Forecast
			Morning	Evening	
Available Island System Supply: <sup>5</sup>	1,550 MW	Friday, May 19, 2017	9	5	980
NLH Generation: <sup>4</sup>	1,235 MW	Saturday, May 20, 2017	7	3	1,005
NLH Power Purchases: <sup>6</sup>	115 MW	Sunday, May 21, 2017	1	1	1,185
Other Island Generation:	200 MW	Monday, May 22, 2017	2	2	1,050
Current St. John's Temperature:	7 °C	Tuesday, May 23, 2017	2	3	1,085
Current St. John's Windchill:	N/A °C	Wednesday, May 24, 2017	6	6	945
7-Day Island Peak Demand Forecast:	1,185 MW	Thursday, May 25, 2017	6	4	960

**Supply Notes For May 19, 2017**

- 3
- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.

**Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak**

Thu, May 18, 2017	Actual Island Peak Demand <sup>8</sup>	08:05	1,017 MW
Fri, May 19, 2017	Forecast Island Peak Demand		980 MW

Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).